

**REA Data - Regular Energy**

Station Data			Beneficiary Data		
PAFN	93.029	%	SG Coal	111,089,512	kWh
NAPAF	85.00	%	Incentive Energy (Cum)	0	kWh
			Monthly Entitlement	0.00000	%
			Cumulative Entitlement	10.59000	%

Energy Charge Rate (ECR)					
Coal	2.37	Rs/kWh	$\left\{ \frac{(GHR - SFC \times CVSF) \times LPPF}{CVPF} + SFC \times LPSF \right\} \times \{100/(100 - AUX)\}$		
Base Values			Month Values		
AUX	6.68	%	CVSF	9,597.00	kCal/Litre
GHR	2,396.43	kCal/kWh	LPPF	3,305.61	Rs./MT
SFC	0.50000	mL/kWh	CVPF	3,608.00	kCal/Kg
Incentive Rate	0.50	Rs/kWh	LPSF	40,966.83	Rs./KL

**ED/CESS on APC**

Total SG for Station	0	kWh	Cess Rate on APC	0.00	p/kWh
Colony Consumption	0	kWh	ED Rate on APC	0.00	p/kWh
Const./Commissioning Power	0	kWh	SG for Beneficiary	111,089,512	kWh
Total	0	kWh	Cess on APC for Beneficiary	0	Rs.
APC	0	kWh	ED on APC for Beneficiary	0	Rs.

**REA Data - Regular Energy**

Station Data			Beneficiary Data		
PAFN	93.828	%	SG Coal	27,893,625	kWh
NAPAF	85.00	%	Incentive Energy (Cum)	0	kWh
			Monthly Entitlement	0.00000	%
			Cumulative Entitlement	11.66100	%

**Energy Charge Rate (ECR)**

Coal	2.319	Rs/kWh	$\left\{ \frac{(GHR - SFC \times CVSF) \times LPPF}{CVPF} + SFC \times LPSF \right\} \times \{100/(100 - AUX)\}$		
Base Values			Month Values		
AUX	5.75	%	CVSF	9,888.00	kCal/Litre
GHR	2,375.00	kCal/kWh	LPPF	3,305.61	Rs./MT
SFC	0.50000	mL/kWh	CVPF	3,611.00	kCal/Kg
Incentive Rate	0.50	Rs/kWh	LPSF	31,311.45	Rs./KL

**ED/CESS on APC**

Total SG for Station	0	kWh	Cess Rate on APC	0.00	p/kWh
Colony Consumption	0	kWh	ED Rate on APC	0.00	p/kWh
Const./Commissioning Power	0	kWh	SG for Beneficiary	27,893,625	kWh
Total	0	kWh	Cess on APC for Beneficiary	0	Rs.
APC	0	kWh	ED on APC for Beneficiary	0	Rs.



NTPC Ltd.  
SR-Headquarters  
NTPC BHAWAN, Old Praga Tools  
Secunderabad 500080

Energy Bill 01.08.2017 – 31.08.2017

Bill No. 601178934

Date 06.09.2017

Beneficiary TSSPDCL .

Station Simhadri Super Thermal Power Station 1D

Tariff Ref.

REA Ref.

REA Date

**Regular Energy**

SNo	Description	Unit	Rate	Current Amount	Already Claimed	Net Now Claimed
01	Capacity Charges	Rs. Cr/Yr	655.141	937,097,898	770,786,446	166,311,452
02	Energy Charges Coal	Rs./kWh	2.734	348,732,024	0	348,732,024
03	RLDC Charges	Rs. Cr.	0.051	182,607	0	182,607
04	RLDC Fees	Rs. Cr.	0.050	179,470	179,530	-60
05	Filing Charges	Rs.	4,400,000.00	1,579,336	1,579,864	-528
06	Water / Pollution Cess	Rs.	1,028,618.00	369,213	369,336	-123
<b>Totals</b>				<b>1,288,140,548</b>	<b>772,915,176</b>	<b>515,225,372</b>

**Grand Total 515,225,372**

Rupees (in words) **Fifty-One Crore Fifty-Two Lakh Twenty-Five Thousand Three Hundred Seventy-Two Only**



NTPC Ltd.  
SR-Headquarters  
NTPC BHAWAN, Old Praga Tools  
Secunderabad 500080

Energy Bill 01.08.2017 – 31.08.2017  
Bill No. 601178930  
Date 06.09.2017  
Beneficiary TSSPDCL  
Station Simhadri Super Thermal Power Station 2D

Tariff Ref.  
REA Ref.  
REA Date

**Regular Energy**

SNo	Description	Unit	Rate	Current Amount	Already Claimed	Net Now Claimed
01	Capacity Charges	Rs. Cr/Yr	1,094.982	572,310,749	484,347,171	87,963,578
02	Energy Charges Coal	Rs./kWh	2.741	78,638,706	0	78,638,706
03	RLDC Charges	Rs. Cr.	0.157	197,550	141,474	56,076
04	Filing Charges	Rs.	4,400,000.00	551,936	583,880	-31,944
05	Water / Pollution Cess	Rs.	888,427.000	111,444	117,894	-6,450
Totals				651,810,385	485,190,419	166,619,966

**Grand Total 166,619,966**

Rupees (in words) **Sixteen Crore Sixty-Six Lakh Nineteen Thousand Nine Hundred Sixty-Six Only**

**REA Data - Regular Energy**

Station Data			Beneficiary Data		
PAFN	84.653	%	SG Coal	70,694,299	kWh
NAPAF	85.00	%	Incentive Energy (Cum)	0	kWh
			Monthly Entitlement	0.00000	%
			Cumulative Entitlement	7.29100	%

Energy Charge Rate (ECR)					
Coal	1.356	Rs/kWh	$\left\{ \frac{(GHR - SFC \times CVSF) \times LPPF}{CVPF} + SFC \times LPSF \right\} \times \{100/(100 - AUX)\}$		
Base Values			Month Values		
AUX	5.75	%	CVSF	9,995.90	kCal/Litre
GHR	2,375.00	kCal/kWh	LPPF	1,702.93	Rs./MT
SFC	0.50000	mL/kWh	CVPF	3,194.00	kCal/Kg
Incentive Rate	0.50	Rs/kWh	LPSF	28,386.81	Rs./KL

**ED/CESS on APC**

Total SG for Station	0	kWh	Cess Rate on APC	0.00	p/kWh
Colony Consumption	0	kWh	ED Rate on APC	0.00	p/kWh
Const./Commissioning Power	0	kWh	SG for Beneficiary	70,694,299	kWh
Total	0	kWh	Cess on APC for Beneficiary	0	Rs.
APC	0	kWh	ED on APC for Beneficiary	0	Rs.

**FORM-15**

Details/Information to be provided to beneficiaries under Clause (7) of Regulation 30 of CERC (Terms & Conditions of Tariff) Regulations, 2014

**Details/Information to be submitted in respect of Fuel for Computation of Energy Charges**

Name of the Company:-

NTPC Ltd.,

Name of Power Station:-


Ramagundam Super Thermal Power Station

Month:-

AUG'17

Stage-I&amp;2

S.No.	Particulars	Unit	Domestic Coal			Imported Coal
			Supplied by MGR	Supplied by Rail	E-Auction coal	
			(i)	(ii)	(iii)	(iv)
1	Quantity of coal supplied by the coal Company inclusive of opening stock of coal	(MT)	741224.06	434384.91	0.00	0.00
2	Adjustment (+/-) in quantity supplied by the coal Company	(MT)				
3	Coal supplied by the Coal Company inclusive of opening stock of coal (1+2)	(MT)	741224.06	434384.91	0.00	0.00
4	Normative transit & handling losses (for coal based projects)	(MT)	1370.83	3475.08		0.00
5	Net coal supplied inclusive of opening stock of coal (3-4)	(MT)	739853.23	430909.83	0.00	0.00
6	Amount charged by the coal company inclusive of value of opening stock of coal	(Rs.)	2563575152	1226672879	0.00	0.00
7	Adjustment (+/-) in amount charged by the coal Company	(Rs.)				
8	Total amount charged inclusive of opening stock of coal (6+7)	(Rs.)	2563575152	1226672879	0.00	0.00
9	Transportation charges by Rail / Ship / Road Transport	(Rs.)		51665483		
10	Adjustment (+/-) in amount charged by Railways / transport Company	(Rs.)	0	0		
11	Demurrage charges, if any	(Rs.)				
12	Cost of diesel in transporting coal through MGR system	(Rs.)	6761893			
13	Total Transportation Charges (9+/-10-11+12)	(Rs.)	6761893	51665483	0.00	0.00
13A	Others (Stone picking charges, Loco driver's salary, Sampling Charges etc)	(Rs.)	13502016	7912684		
14	Total amount charged for coal supplied including transportation (8+13+13A)	(Rs.)	2583839061	1286251046	0.00	0.00
15	Landed cost of coal	(Rs./MT)		3,305.61	-	-
16	Blending ratio			100.000	-	-
17	Weighted average cost of coal	(Rs./MT)		3305.61		
18	GCV of Domestic Coal as per bill of Coal Company, EM basis	(kCal/Kg)			4226	
19	GCV of Imported Coal as per bill of Coal Company, AD basis	(kCal/Kg)				0
20	Weighted average GCV of coal as Billed	(kCal/Kg)		4226		
21	GCV of Domestic Coal as received at Station, TM Basis	(kCal/Kg)		3608		
22	GCV of Imported Coal as received at Station, TM Basis	(kCal/Kg)				0
23	Weighted average GCV of coal as received at station	(kCal/Kg)		3608		

  
(J.S. MURTHY)  
AGM (FIN)

जे.एस. मूर्ति J.S. MURTHY  
अपर महाप्रबंधक Addl. General Manager (F&A)  
एनटीपीसी लिमिटेड NTPC Limited, Ramagundam  
ज्योतिनगर JYOTHINAGAR - 505 215

**Annexure-B****FORM-15**

Details/Information to be provided to beneficiaries under Clause (7) of Regulation 30 of CERC  
(Terms & Conditions of Tariff) Regulations, 2014

Details/Information to be submitted in respect of Fuel for Computation of Energy Charges

Name of the Company:-

NTPC Ltd.,

Name of Power Station:-

Ramagundam Super Thermal Power Station

Month:-

AUG'17

**Stage-I&2**

S.No.	Particulars	Unit	HFO	HSD
			(i)	(ii)
1	Quantity of oil supplied by the oil Company inclusive of opening stock of oil	(MT)	3383.359	456.835
2	Adjustment (+/-) in quantity supplied by the oil Company	(MT)		
3	oil supplied by the oil Company inclusive of opening stock of oil (1+2)	(MT)	3383.359	456.835
4	Normative transit & handling losses (for oil based projects)	(MT)		
5	Net oil supplied inclusive of opening stock of oil (3-4)	(MT)	3383.359	456.835
6	Amount charged by the oil company inclusive of value of opening stock of oil	(Rs.)	105937869	27277347
7	Adjustment (+/-) in amount charged by the oil Company	(Rs.)		
8	Total amount charged inclusive of opening stock of oil (6+7)	(Rs.)	105937869	27277347
9	Transportation charges by Rail / Ship / Road Transport	(Rs.)		
10	Adjustment (+/-) in amount charged by Railways / transport Company	(Rs.)		
11	Demurrage charges, if any	(Rs.)		
12	Cost of diesel in transporting oil through MGR system	(Rs.)		0
13	Total Transportation Charges (9+/-10-11+12)	(Rs.)	0	0
13A	Others (Stone picking charges, Loco driver's salary, Sampling Charges etc)	(Rs.)		
14	Total amount charged for oil supplied including transportation (8+13+13A)	(Rs.)	105937869	27277347
15	Landed cost of oil	(Rs./MT)	31311.448	59709.407
16	Blending ratio		66.00	34.00
17	Weighted average cost of oil	(Rs./MT)	40966.83	
18	GCV of HFO oil as per bill of oil Company	(kCal/Ltr)	9888	
19	GCV of HSD as per bill of oil Company	(kCal/Ltr)		9032
20	Weighted average GCV of oil as Billed	(kCal/Ltr)	9597	
21	GCV of HFO oil as received at Station	(kCal/Ltr)	9888	
22	GCV of HSD as received at Station	(kCal/Ltr)		9032
23	Weighted average GCV of oil as received at station	(kCal/Ltr)	9597	

*(Signature)*  
(J.S MURTHY)

जे.एस. मूर्ति J.S. MURTHY, AGM (FIN)

अपर महाप्रबंधक Addl. General Manager (F&A)  
एनटीपीसी लिमिटेड NTPC Limited, Ramagundam  
ज्योतिनगर JYOTHINAGAR - 505 215

**FORM-15**

Details/Information to be provided to beneficiaries under Clause (7) of Regulation 30 of CERC (Terms & Conditions of Tariff) Regulations, 2014

**Details/Information to be submitted in respect of Fuel for Computation of Energy Charges**

Name of the Company:-  
Name of Power Station:-  
Month:-

NTPC Ltd.,  
Ramagundam Super Thermal Power Station  
AUG'17

Stage-3

S.No.	Particulars	Unit	Domestic Coal			Imported Coal
			Supplied by MGR	Supplied by Rail	E-Auction coal	
			(i)	(ii)	(iii)	(iv)
1	Quantity of coal supplied by the coal Company inclusive of opening stock of coal	(MT)	741224.06	434384.91	0.00	0.00
2	Adjustment (+/-) in quantity supplied by the coal Company	(MT)				
3	Coal supplied by the Coal Company inclusive of opening stock of coal (1+2)	(MT)	741224.06	434384.91	0.00	0.00
4	Normative transit & handling losses (for coal based projects)	(MT)	1370.83	3475.08		0.00
5	Net coal supplied inclusive of opening stock of coal (3-4)	(MT)	739853.23	430909.83	0.00	0.00
6	Amount charged by the coal company inclusive of value of opening stock of coal	(Rs.)	2563575152	1226672879	0.00	0.00
7	Adjustment (+/-) in amount charged by the coal Company	(Rs.)				
8	Total amount charged inclusive of opening stock of coal (6+7)	(Rs.)	2563575152	1226672879	0.00	0.00
9	Transportation charges by Rail / Ship / Road Transport	(Rs.)		51665483		
10	Adjustment (+/-) in amount charged by Railways / transport Company	(Rs.)	0	0		
11	Demurrage charges, if any	(Rs.)				
12	Cost of diesel in transporting coal through MGR system	(Rs.)	6761893		-	-
13	Total Transportation Charges (9+/-10-11+12)	(Rs.)	6761893	51665483	0.00	0.00
13A	Others (Stone picking charges, Loco driver's salary, Sampling Charges etc)	(Rs.)	13502016	7912684		
14	Total amount charged for coal supplied including transportation (8+13+13A)	(Rs.)	2583839061	1286251046	0.00	0.00
15	Landed cost of coal	(Rs./MT)		3,305.61	-	-
16	Blending ratio			100.000	-	-
17	Weighted average cost of coal	(Rs./MT)		3305.61		
18	GCV of Domestic Coal as per bill of Coal Company, EM basis	(kCal/Kg)			4226	
19	GCV of Imported Coal as per bill of Coal Company, AD basis	(kCal/Kg)				0
20	Weighted average GCV of coal as Billed	(kCal/Kg)		4226		
21	GCV of Domestic Coal as received at Station, TM Basis	(kCal/Kg)		3611		
22	GCV of Imported Coal as received at Station, TM Basis	(kCal/Kg)				0
23	Weighted average GCV of coal as received at station	(kCal/Kg)		3611		

  
(J.S. MURTHY)  
AGM (FIN)

जे.एस. मूर्ति J.S. MURTHY  
अपर महाप्रबंधक Addl. General Manager (F&A)  
एनटीपीसी लिमिटेड NTPC Limited, Ramagundam  
ज्योतिनगर JYOTHINAGAR - 505 215



**Annexure-B****FORM-15**

Details/Information to be provided to beneficiaries under Clause (7) of Regulation 30 of CERC (Terms & Conditions of Tariff) Regulations, 2014

Details/Information to be submitted in respect of Fuel for Computation of Energy Charges

Name of the Company:-

NTPC Ltd.,

Name of Power Station:-

Ramagundam Super Thermal Power Station

Month:-

AUG'17

**Stage-3**

S.No.	Particulars	Unit	HFO	HSD
			(i)	(ii)
1	Quantity of oil supplied by the oil Company inclusive of opening stock of oil	(MT)	3383.359	-
2	Adjustment (+/-) in quantity supplied by the oil Company	(MT)		-
3	oil supplied by the oil Company inclusive of opening stock of oil (1+2)	(MT)	3383.359	-
4	Normative transit & handling losses (for oil based projects)	(MT)		-
5	Net oil supplied inclusive of opening stock of oil (3-4)	(MT)	3383.359	-
6	Amount charged by the oil company inclusive of value of opening stock of oil	(Rs.)	105937869	-
7	Adjustment (+/-) in amount charged by the oil Company	(Rs.)		-
8	Total amount charged inclusive of opening stock of oil (6+7)	(Rs.)	105937869	-
9	Transportation charges by Rail / Ship / Road Transport	(Rs.)		-
10	Adjustment (+/-) in amount charged by Railways / transport Company	(Rs.)		-
11	Demurrage charges, if any	(Rs.)		-
12	Cost of diesel in transporting oil through MGR system	(Rs.)		-
13	Total Transportation Charges (9+/-10-11+12)	(Rs.)	0	-
13A	Others (Stone picking charges, Loco driver's salary, Sampling Charges etc)	(Rs.)		-
14	Total amount charged for oil supplied including transportation (8+13+13A)	(Rs.)	105937869	-
15	Landed cost of oil	(Rs./MT)	31,311.45	
16	Blending ratio		100.00	-
17	Weighted average cost of oil	(Rs./MT)	31311.45	
18	GCV of HFO oil as per bill of oil Company	(kCal/Ltr)	9888	
19	GCV of HSD as per bill of oil Company	(kCal/Ltr)		-
20	Weighted average GCV of oil as Billed	(kCal/Ltr)	9888	
21	GCV of HFO oil as received at Station	(kCal/Ltr)	9888	
22	GCV of HSD as received at Station	(kCal/Ltr)		-
23	Weighted average GCV of oil as received at station	(kCal/Ltr)	9888	

(J.S. MURTHY)

जे.एस. मूर्ति J.S. MURTHY AGM (FIN)  
अपर महाप्रबंधक Addl. General Manager (F&A)  
एनटीपीसी लिमिटेड NTPC Limited, Ramagundam  
ज्योतिनगर JYOTHINAGAR - 505 215

## FORM 15

## Annexure B

Details/Information to be provided to beneficiaries under Clause (6) of regulation 21 of CERC (Terms & Conditions of

Details/Information to be submitted in respect of Fuel for computation of Energy Charges

Name of the Company:- NTPC LTD./ TALCHER STPP

Name of the power station:- Talcher Super Thermal Power Station

Month -Aug'17

Sl. No.	Particulars	Unit	STAGE 2			
			Domestic Coal			Imported Coal
			Supplied by MGR	Supplied by Rail	E-auction	
1	Quantity of Coal/Lignite supplied by Coal/Lignite Company *	(MT)	593130.72	934762.33		-18839.20
2	Adjustment (+/-) in quantity supplied made by Coal/Lignite Company	(MT)	-3.33	-1003.99		0.00
3	Coal supplied by Coal/Lignite Company (1+2)	(MT)	593127.39	933758.34		-18839.20
4	Normative Transit & Handling Losses (For coal/Lignite based Projects)	(MT)	1034.07	7478.10		0.00
5	Net coal / Lignite Supplied (3-4)	(MT)	592093.32	926280.24		-18839.20
6	Amount charged by the Coal /Lignite Company *	(Rs.)	0.00	2296403409.26		-83340104.42
7	Adjustment (+/-) in amount charged made by Coal/Lignite Company	(Rs.)	0.00	0.00		0.00
8	Total amount Charged (6+7)	(Rs.)	0.00	2296403409.26		-83340104.42
9	Transportation charges by rail/ship/road transport	(Rs.)	0.00	235186479.00		0.00
10	Adjustment (+/-) in amount charged made by Railways/Transport Company	(Rs.)	0.00	8448300.00		0.00
11	Demurrage Charges, if any	(Rs.)	0.00	0.00		0.00
12	Cost of diesel in transporting coal through MGR system, if applicable	(Rs.)	0.00	15172977.20		0.00
13	Total Transportation Charges (9+/-10-11+12)	(Rs.)	0.00	258807756.20		0.00
13A	Others (Stone picking charges, Loco driver's salary, Sampling Charges etc.) #	(Rs.)	0.00	30477957.00		0.00
14	Total amount Charged for Coal/Lignite supplied including Transportation (8+13+13A)	(Rs.)	0.00	2585689122.46		-83340104.42
15	Landed cost of coal/ Lignite	(Rs./MT)		1702.93		4423.76
16	Blending Ratio (Domestic/Imported)					
17	Weighted average cost of Coal	(Rs./MT)		1702.933		
18	GCV of Domestic Coal as per bill of Coal Company, EM basis	(kCal/Kg)		3340.00		
19	GCV of Imported Coal as per bill Coal Company, AD basis	(kCal/Kg)				0
20	Weighted average GCV of coal/Lignite as Billed.	(kCal/Kg)		3340		
21	GCV of Domestic Coal as received at Station, TM Basis	(kCal/Kg)		3194.00		
22	GCV of Imported Coal as received at Station, TM Basis	(kCal/Kg)				0
23	Weighted average of Coal as received at Station	(kCal/Kg)		3194		

\* It includes Opening Balance

सुधीर रंजन  
SUDHIR RANJAN  
उप महाप्रबंधक (वित्त एवं लेखा)  
Dy. General Manager (F&A)  
एनटीपीसी लिमिटेड/तालचर कानिहा  
NTPC Limited / Talcher Kaniha

**Details of Information to be submitted in respect of fuel for computation of energy charges**

Name of the Company:- NTPC LTD./ TALCHER STPP

Name of the power station:- Talcher Super Thermal Power Project

Month - Aug'17

S NO	Month	Unit	STATION	
			LDO	HFO
1	Opening Stock of Oil	(KL)	757.21	5,955.74
2	Value of Opening Stock	(Rs.)	3,15,70,579.75	16,72,34,154.62
3	Quantity of Oil supplied by Oil Company	(KL)	0.00	0.00
4	Adjustment (+/-) in quantity made by Oil Company	(KL)		
5	Oil Supplied by Oil Company (3+4)	(KL)	0.00	0.00
6	Normative transit & Handling losses	(KL)		
7	Net Oil supplied (5-6)	(KL)	0.00	0.00
8	Amount charged by the Oil company	(Rs.)	0.0	0.0
9	Adjustment (+/-) in amount charged by Oil Company	(Rs.)		
10	Total amount charged (8+9)	(Rs.)	0.0	0.0
11	Transportation charges by Rail/Ship/Road Transport	(Rs.)		
12	Adjustment (+/-) in amount charged by Railways/ transport company	(Rs.)	0.00	0.00
13	Demurrage charges , if any.	(Rs.)		
14	Total transportation charges 11+/-12-13)	(Rs.)	0.00	0.00
15	Total amount charged for Oil supplied including transportation (10+14)	(Rs.)	0.00	0.00
16	Weighted average GCV of OIL as Received	Kcal/KL	9,907.00	9,998.00
17	Quantity of Oil at station for the month (1+7)	(KL)	757.209	5955.744
18	Total amount charged for oil (2+15)	(Rs.)	31570579.75	167234154.62
19	Landed Cost of Oil (18/17)	Rs/Kl	41693.35	28079.47
20	Quantity of Oil consumed	(KL)	32.00	1317.00
21	Value of Oil consumed (19*20)	(Rs.)	1334187.20	36980666.33
22	Closing Stock of Oil (17-20)	(KL)	725.209	4638.744
23	Value Of Closing Stock (18-21)	(Rs.)	30236392.553	130253488.29

**Details of information to be submitted in respect of fuel for computation of energy charges**

**Station : TALCHER SUPER THERMAL POWER PROJECT**

Month - Aug'17

STAGE 2				
sl no	Particulars	Unit	LDO	HFO
1	Landed Cost of Oil at sl.no-19	Rs/Kl	41693.35	28079.47
2	Usage quantity for the month	Kl	27.0	1169
3	Weighted average rate	Rs/Kl	28386.810	
4	Weighted average GCV of OIL on usage basis	(kcal/ltr)	9996	

  
**सुधीर रंजन**  
**SUDHIR RANJAN**  
 उप महाप्रबंधक (वित्त एवं लेखा)  
 Dy. General Manager (F&A)  
 एनटीसी लिमिटेड/तालचर कनिहा  
 NTPC Limited / Talcher Kaniha

**REA Data - Regular Energy**

Station Data			Beneficiary Data		
PAFN	84.653	%	SG Coal	70,694,299	kWh
NAPAF	85.00	%	Incentive Energy (Cum)	0	kWh
			Monthly Entitlement	0.00000	%
			Cumulative Entitlement	7.29100	%

Energy Charge Rate (ECR)					
Coal	1.356	Rs/kWh	$\left\{ \frac{(GHR - SFC \times CVSF) \times LPPF}{CVPF} + SFC \times LPSF \right\} \times \{100/(100 - AUX)\}$		
Base Values			Month Values		
AUX	5.75	%	CVSF	9,995.90	kCal/Litre
GHR	2,375.00	kCal/kWh	LPPF	1,702.93	Rs./MT
SFC	0.50000	mL/kWh	CVPF	3,194.00	kCal/Kg
Incentive Rate	0.50	Rs/kWh	LPSF	28,386.81	Rs./KL

**ED/CESS on APC**

Total SG for Station	0	kWh	Cess Rate on APC	0.00	p/kWh
Colony Consumption	0	kWh	ED Rate on APC	0.00	p/kWh
Const./Commissioning Power	0	kWh	SG for Beneficiary	70,694,299	kWh
Total	0	kWh	Cess on APC for Beneficiary	0	Rs.
APC	0	kWh	ED on APC for Beneficiary	0	Rs.

**REA Data - Regular Energy**

Station Data			Beneficiary Data		
PAFN <sup>o</sup>	81.294	%	SG Coal	127,553,776	kWh
NAPAF	85.00	%	Incentive Energy (Cum)	0	kWh
			Monthly Entitlement	0.00000	%
			Cumulative Entitlement	35.89400	%

Energy Charge Rate (ECR)					
Coal	2.734	Rs/kWh	$\left\{ \frac{(GHR - SFC \times CVSF) \times LPPF}{CVPF} + SFC \times LPSF \right\} \times \{100 / (100 - AUX)\}$		
Base Values			Month Values		
AUX	5.25	%	CVSF	9,847.00	kCal/Litre
GHR	2,375.00	kCal/kWh	LPPF	3,367.94	Rs./MT
SFC	0.50000	mL/kWh	CVPF	3,099.00	kCal/Kg
Incentive Rate	0.50	Rs/kWh	LPSF	30,011.83	Rs./KL

**ED/CESS on APC**

Total SG for Station	0	kWh	Cess Rate on APC	0.00	p/kWh
Colony Consumption	0	kWh	ED Rate on APC	0.00	p/kWh
Const./Commissioning Power	0	kWh	SG for Beneficiary	127,553,776	kWh
Total	0	kWh	Cess on APC for Beneficiary	0	Rs.
APC	0	kWh	ED on APC for Beneficiary	0	Rs.

**REA Data - Regular Energy**

Station Data			Beneficiary Data		
PAFN	91.713	%	SG Coal	28,689,787	kWh
NAPAF	85.00	%	Incentive Energy (Cum)	0	kWh
			Monthly Entitlement	0.00000	%
			Cumulative Entitlement	12.54400	%

**Energy Charge Rate (ECR)**

Coal	2.741	Rs/kWh	$\left\{ \frac{(GHR - SFC \times CVSF) \times LPPF}{CVPF} + SFC \times LPSF \right\} \times \{100 / (100 - AUX)\}$		
Base Values			Month Values		
AUX	5.25	%	CVSF	9,805.00	kCal/Litre
GHR	2,380.32	kCal/kWh	LPPF	3,367.94	Rs./MT
SFC	0.50000	mL/kWh	CVPF	3,099.00	kCal/Kg
Incentive Rate	0.50	Rs/kWh	LPSF	31,123.73	Rs./KL

**ED/CESS on APC**

Total SG for Station	0	kWh	Cess Rate on APC	0.00	p/kWh
Colony Consumption	0	kWh	ED Rate on APC	0.00	p/kWh
Const./Commissioning Power	0	kWh	SG for Beneficiary	28,689,787	kWh
Total	0	kWh	Cess on APC for Beneficiary	0	Rs.
APC	0	kWh	ED on APC for Beneficiary	0	Rs.